RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	Final Recommendation

CHANGE REPORT

R0243 - TRANSFER OF STANDARD SETTLEMENT CONFIGURATION AND TIME PATTERN REGIME DATA ITEM OWNERSHIP

DOCUMENT VERSION	1.0
PROPOSED IMPLEMENTATION DATE	07 November 2025, or next available release following approval
IMPLEMENTATION APPROACH	BIG BANG

RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL	**CHANGE PATH**	SELF-GOVERNANCE
PRIORITY STATUS	MEDIUM	**URGENCY**	STANDARD
IMPACTED STAKEHOLDERS	BALANCING AND SETTLEMENT CODE, RETAIL ENERGY CODE		

LEAD ANALYST (SOLUTION LEAD)	TECHNICAL LEAD	ASSURANCE LEAD	SUBJECT MATTER EXPERT
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OVERVIEW

This change looks to transfer the ownership of the Data Items for Standard Settlement Configuration and Time Pattern Regime from the Balancing and Settlement Code to the Retail Energy Code in support of changes being implemented as part of Market-wide Half Hourly Settlement.

RESPONSIBLE COMMITTEE DECISION

On **24 September 2025**, in line with the Code Manager recommendation, the Technical Expert Panel voted to:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 07 November 2025, or next available release following approval.

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RETAIL ENERGY CODE

BACKGROUND

1 SUMMARY

The Balancing and Settlement Code (BSC) currently includes provisions for the maintenance of Market Domain Data (MDD). The Market-wide Half Hourly Settlement (MHHS) Programme is replacing MDD with Industry Standing Data (ISD). ISD will include data required to support the enduring Settlement arrangements.

The valid set for Standard Settlement Configuration (SSC) and Time Pattern Regime (TPR) data is currently included within MDD and is used to support a number of retail activities. The MHHS arrangements do not utilise SSC or TPR data, however it has been recognised within the MHHS design that Suppliers need access to SSC data, with this item captured in key MHHS interfaces.

The sharing of TPR data has been captured in the Notification of Old Supplier Information (NOSI) flow as part of the REC Data Transfer Network (DTN) changes. To support retail activities, the MHHS Programme has also confirmed that a static version of MDD will be retained for 5 years and visible to industry participants. However, this will not be actively managed, with no opportunity for new valid combinations to be added under the BSC.

As a result, a consequential MHHS change was agreed via the MHHS Consequential Change Issues Advisory Group (CCIAG), and subsequently the REC MHHS Stakeholder Advisory Group (MSAG), that maintenance of a valid set of SSC and TPR values would become a REC obligation. This will be done through a clause added to REC Schedule 14 placing an obligation on the REC Code Manager to maintain new Meter Configuration Tables defining a valid set of SSC and TPR data items.

As a result of this transfer in responsibility, it is proposed that ownership of the following Data Items should transfer from BSC to REC:

- Standard Settlement Configuration Description (DI50036 / J0075)
- Standard Settlement Configuration (DI50037 / J0076)
- Time Pattern Regime (DI50039 / J0078)
- Time Pattern Regime Id (DI50619 / J1214)

This will provide clarity to industry over the governance of SSC and TPR data (recognising the enduring REC role in managing the associated valid set) as well as facilitating any future changes required to support the use of SSC and TPR data in enduring retail processes.

The transfer of responsibility for maintenance of SSC and TPR data was agreed through the REC MSAG in March 2023 and is detailed in MHHS Consequential Change - SSC Valid Set v2.0 22.03.23 .

2 PROBLEM STATEMENT

From MHHS Go Live, at MHHS Milestone M8 'Code changes delivered' (M8), responsibility for maintaining the SSC and TPR valid sets will transfer to the REC Code Manager. Without an associated change to ownership of the specific Data Items, cross governance issues will arise delaying the resolution of future changes to the use of SSC and TPR data in enduring retail processes.

3 IMPACTS

REC DOCUMENTS / PRODUCTS
Data Specification - Data Item Catalogue: • Standard Settlement Configuration Description (DI50036 / J0075) • Standard Settlement Configuration (DI50037 / J0076) • Time Pattern Regime (DI50039 / J0078) • Time Pattern Regime Id (DI50619 / J1214)

MHHS
No direct impact to the MHHS Design or its implementation

This change impacts the ownership of the named Data Items only, and has no impact on Market Message structure, valid sets or validation rules. There are therefore no direct impacts to REC stakeholders. They will however be indirectly impacted and the change will need to be communicated to all REC stakeholders.

The impacts to the REC Code Manager from the future maintenance of the Data Items is outside of the scope of this change.

4 CROSS-CODE IMPACTS

This is a cross-code change due to the impacts on the BSC to no longer be the Data Items' owner. The Cross Code Steering Group has confirmed the REC as the lead code. BSC Change Proposal CP1613 Transfer of ownership of four Data Items in the REC's Energy Market Data Specification from BSCCo to RECCo has also been raised.

5 PROPOSAL PLAN

Milestone	Activity	From	To
Change Proposal		**14-Jul-25**	**29-Oct-25**
	Business Case Assessment	July	July
	Consultation	August	September
	Final Determination	September	October
Voting		**29-Oct-25**	**29-Oct-25**
	Appeal Window	30-Oct-25	13-Nov-25

Where possible, the plan will be brought forward to target voting at the Technical Expert Panel in September, however due to the cross-code dependencies this cannot be committed to at this time.

The BSC CP 1613 consultation has run in parallel to the R0243 consultation.

6 STAKEHOLDER ENGAGEMENT

This change has been discussed at the Elexon MHHS Expert Group to ensure awareness and the opportunity to input for wider MHHS stakeholders. Support was confirmed for the BSC and REC changes to be raised and progressed. The Technical Expert Panel was updated following approval of the Proposal Plan and has been kept informed of progress and the targeted meeting for decision.

7 PRIORITY STATUS AND URGENCY

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Indirect	1	25	25
	Retail Markets Impact	Innovation and Market Arrangements	1	15	15
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	1	5	5
		Legal and Regulatory Compliance	1	13	13
Resource	Complexity / Effort / Duration		3	8	23
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		2	15	15
	Contribution to/ Alignment with RECCo's Forward Work Plan		2		15
Urgency *(The need to progress a change to meet a targeted date)*		Significant Code Reviews	2	20	40
				Overall Priority Score (rounded)	150

Priority Status	MEDIUM
Change Proposal Type	STANDARD

SOLUTION

8 PROPOSED SOLUTION

This change was raised with a fully defined solution to change the Data Item ownership defined within the Energy Market Data Specification for SSC and TPR data items from the BSC to REC.

It is proposed that this change is implemented at the next available release following approval to provide clarity and alignment as close to MHHS Go-Live as possible. This will support the transfer in responsibility to be implemented via REC CP R0209 - Implementation of MHHS Arrangements.

9 DRAFT LEGAL TEXT

The legal text changes to deliver the proposed solution to R0243 can be found here.

PRELIMINARY ASSESSMENT

10 RISKS, ASSUMPTIONS, ISSUES AND DEPENDENCIES

10.1 RISKS AND ISSUES

No Risks or Issues have been identified

10.2 ASSUMPTIONS AND DEPENDENCIES

NO.	ASSUMPTION	NOTES	HOW/WHEN TO VALIDATE
R0243.A001	There are no direct impacts to any REC stakeholders as a result of this change.	This change provides an indirect impact of clear governance for these Data Items, to avoid complexity in resolving issues related to these Data Items in the future.	Closed

NO.	DEPENDENCY	NOTES	STATUS
R0243.D001	R0243 is directly dependent on an equivalent change to the BSC to transfer ownership away from the BSC	BSC CP 1613 has been raised	Closed – agreed at Cross Code Steering Group and supported at Elexon's MHHS Expert Group.

11 BUSINESS CASE ASSESSMENT

11.1 COSTS

There are no costs associated with this change.

11.2 BENEFITS

INTANGIBLE BENEFITS	BENEFITS DESCRIPTION
GOVERNANCE	R0243 supports the transfer of responsibility to the REC for maintaining the data SSC and TPR data items. Clear governance for these Data Items will avoid complexity in resolving issues related to these Data Items in the future.

11.3 COST BENEFIT ANALYSIS

The benefits of this change are not impacted by any costs.

12 CASE FOR CHANGE

The Code Manager considers that there is a case for change to implement this Change Proposal, on the basis that:

- the proposed solution is fully formed and resolves the problem statement;
- there are no costs associated with implementation of this change or ongoing operations;
- this change provides an improvement to industry governance of Data Items that impact retail processes; and
- a positive case for change can be made, as set out in section 11 of this report.

13 SUMMARY OF CONSULTATION RESPONSES

A consultation was circulated on 12 August 2025 to obtain views on the Change Report (For Consultation). In total four responses were received from Energy Suppliers and Distribution Network Operators (DNOs). The key themes from these responses have been summarised and set out below. The non-confidential responses have been published here.

13.1 SUMMARY OF RESPONSES

All responses supported the proposed changes under R0243. A key theme was the preference for implementation to occur as soon as possible after MHHS Milestone M8, to ensure clarity and avoid confusion during the transition of responsibilities.

13.2 COMMENTS ON THE SOLUTION AND PROPOSED LEGAL TEXT

All responses were supportive of the proposed solution and legal drafting. No objections or suggested amendments were raised.

13.3 BENEFITS RELATIVE TO IMPLEMENTATION AND OPERATIONAL COSTS

The responses unanimously agreed with the Code Manager's assessment that the change would incur no costs and would deliver governance benefits by simplifying issue resolution related to SSC and TPR data items.

13.4 CASE FOR CHANGE AND CODE MANAGER'S RECOMMENDATION

All parties supported the case for change and endorsed the Code Manager's recommendation to proceed via the self-governance route under the Technical Expert Panel.

13.5 IMPLEMENTATION DATE AND APPROACH

All responses agreed with the proposed implementation date of 07 November 2025 or the next available release after approval. Two respondents specifically emphasised the importance of ensuring implementation at the earliest opportunity after MHHS Milestone M8 to ensure a smooth transition and immediate clarity in REC Schedule 14.

13.6 OTHER

Following the closure of the R0243 and BSC CP1613 consultations, the Code Manager engaged with the BSC change lead to ensure awareness across the two sets of responses. No further issues were raised under BSC CP1613 and responses to that consultation were also supportive.

14 SUMMARY OF AMENDMENTS MADE FOLLOWING CONSULTATION

No amendments have been made to the Proposed Solution, legal text or Change Report as a result of the consultation.

15 APPENDIX

CHANGE PROPOSAL	Link
LEGAL DRAFTING	Link
CONSOLIDATED CONSULTATION RESPONSES	Link
RELATED CHANGES	MHHS Consequential Change - SSC Valid Set v2.0 22.03.23 R0209 - Implementation of MHHS Arrangements CP1613 Transfer of ownership of four Data Items in the REC's Energy Market Data Specification from BSCCo to RECCo

16 GLOSSARY

TERM	DEFINITION
Balancing and Settlement Code Company BSCCo	means the company defined as such in the Balancing and Settlement Code.
Industry Standing Data (ISD)	means the central repository of reference data, maintained in accordance with the BSC, for use by electricity Market Participants. [R0209]
Market Domain Data (MDD)	means, the central repository of reference data maintained in both gas and electricity for use by respective Market Participants. [Existing]
Standard Settlement Configuration (SSC)	means the standard meter configuration applicable to Smart Metering Assets and Traditional Metering Assets as defined in the Meter Configuration Table. [R0209]
Time Pattern Regime (TPR)	means an indicator that defines at what days and times a register is recording Metered Data. [R0209]